

COMMONWEALTH OF VIRGINIA
VIRGINIA GAS AND OIL BOARD HEARINGS
January 25, 2011

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a special called meeting at 9 a.m. on Tuesday, January 25, 2011, at the Russell County Office Complex, Conference Center, and 139 Highland Drive, Lebanon, Virginia.

1. The board will receive public comments.
2. The Board will receive the 2010 annual report from First Bank and Trust, Escrow Agent for the Virginia Gas and Oil Board.
3. The Board will receive an update from staff regarding escrow account activities.
4. The Board will consider a petition from CNX Gas Company, LLC, for **disbursement** of funds from escrow and the authorization of direct payment for unit AY-98, Hurricane District, Buchanan County, Virginia. The petition is for disbursement of a portion of Tract 3. Docket Number VGOB-05-1213-1542-01.
5. The Board will consider a petition from CNX Gas Company, LLC, for **disbursement** of funds from escrow for unit U-11, Garden District, Buchanan County, Virginia. The petition is for disbursement of a Tracts 1, 2 and 4. Docket Number VGOB-93-0420-0354-01.
6. The Board will consider a petition from CNX Gas Company, LLC, for **disbursement** of funds from escrow for unit U-10, Grundy District, Buchanan County, Virginia. The petition is for disbursement of a Tracts 4 and 5. Docket Number VGOB-91-0618-0133-02.
7. The Board will consider a petition from CNX Gas Company, LLC, for **disbursement** of funds from escrow and the authorization of direct payment for unit AZ-121, New Garden District, Russell County, Virginia. The petition is for disbursement of a Tract 1C. Docket Number VGOB-04-1116-1359-01.
8. A petition from GeoMet Operating Company, Inc. for **pooling** of coalbed methane unit 266 VA Unit YYY-42, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2879.
9. A petition from GeoMet Operating Company, Inc. for **pooling** of coalbed methane unit 578 VA Unit ZZZ-43, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2880.

10. A petition from EQT Production Company for **re-pooling** unit VH-539922, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-0715-2278-01.
11. A petition from EQT Production Company for **pooling** of a coalbed methane unit VC-537063 (Nora Grid AG-75), Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2881.
12. A petition from EQT Production Company for **pooling** of a coalbed methane unit VCI-531607 (Nora Grid AS-82), Hurricane District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2882.
13. A petition from EQT Production Company for pooling of a coalbed methane unit VCI-531625 (Nora Grid AT-81), Hurricane District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2883.
14. A petition from EQT Production Company for pooling of a horizontal conventional gas unit VH-531528, Gladeville District, Wise County, Virginia. Docket Number VGOB-11-0125-2884.
15. A petition from EQT Production Company for pooling of a coalbed methane unit VCI-538428 (Nora Grid BN-89), New Garden District, Russell County, Virginia. Docket Number VGOB-11-0125-2885.
16. A petition from EQT Production Company for pooling of a coalbed methane unit VCI-537447 (Nora Grid BK-79), Ervinton District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2886.
17. A petition from EQT Production Company for pooling of a coalbed methane unit VCI-537428 (Nora Grid BL-79), Ervinton District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2887.
18. A petition from EQT Production Company for pooling of a coalbed methane unit VCI-538847 (Nora Grid AP-80), Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2888.
19. A petition from EQT Production Company for pooling of a horizontal conventional gas unit VH-531556, Roberson District, Wise County, Virginia. Docket Number VGOB-11-0125-2889.
20. A petition from EQT Production Company for pooling of a horizontal conventional gas unit VH-531588, Robertson District, Wise County, Virginia. Docket Number VGOB-11-0125-2890.
21. A petition from EQT Production Company for pooling of a horizontal conventional gas unit VH-531559, Roberson District, Wise County, Virginia. Docket Number VGOB-11-0125-2891.

22. A petition from EQT Production Company for pooling of a horizontal conventional gas unit VH-531528, Roberson District, Wise County, Virginia. Docket Number VGOB-11-0125-2892.
23. A petition from EQT Production Company for pooling of horizontal conventional gas unit VH-531557, Robertson District, Wise County, Virginia. Docket Number VGOB-11-0125-2893.
24. A petition from EQT Production Company for the establishment of a 320 acre drilling unit (EQT 2894) for the drilling of horizontal conventional gas wells, Roberson District, Wise County, Virginia. Docket Number VGOB-11-0125-2894.
25. A petition from EQT Production Company for the establishment of a 320 acre drilling unit (EQT 2895) for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-11-0125-2895.
26. A petition from EQT Production Company for the establishment of a 320 acre drilling unit (EQT 2896) for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-11-0125-2896.
27. A petition from EQT Production Company for a well location exception for proposed horizontal conventional gas well VH-531468, Gladeville District, Wise County, Virginia. Docket Number VGOB-11-0125-2897.
28. A petition from EQT Production Company for the establishment of a 480 acre drilling unit for the drilling of horizontal conventional gas wells, Roberson District, Wise County, Virginia. Docket Number VGOB-11-0125-2898.
29. A petition from EQT Production Company for modification of the Nora Coalbed Gas field to allow for the drilling of an additional well in units 52BA (VC-535440); 51BB (VC-536085), 52BC (VC-536373), Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-74.
30. A petition from Range Resources-Pine Mountain, Inc. for modification of prior approved provisional drilling unit VH-530173, Kenady and Ervinton Districts, Dickenson County, Virginia. Docket Number VGOB-08-0916-2332-01.
31. A petition from Appalachian Energy, Inc. for pooling of a coalbed methane unit AE-235 (Unit H-101), North Grundy District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2899.
32. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres (RR 2900) for the drilling of horizontal conventional gas wells, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2900.

33. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres (RR 2901) for the drilling of horizontal conventional gas wells, Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2901.
34. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres (RR 2902) for the drilling of horizontal conventional gas wells, Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2902.
35. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres (RR 2903) for the drilling of horizontal conventional gas wells, Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2903.
36. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres (RR 2904) for the drilling of horizontal conventional gas wells, Prater District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2904.
37. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530084, Kenady District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2905.
38. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530085, Kenady District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2906.
39. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well V-530294, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-11-0125-2907.
40. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well 823793 (PPN-2), Knox District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2908.
41. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well 823794 (PPN-3), Knox District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2909.
42. A petition from Range Resources-Pine Mountain, Inc. for a **well location exception** for proposed conventional gas well 826621 (PP-89), Knox District, Buchanan County, Virginia. Docket Number VGOB-11-0125-2910.
43. The Board will review the January 18, 2011 minutes for approval.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the January 25th hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by January 19, 2011.

The deadline for filing of petitions to the Board for the February 2011 hearing is 5 p.m., Friday, January 13, 2011 with the February hearing scheduled for Tuesday, February 15, 2011 at the Russell County Government Complex, Conference Center, and 135 Highland Drive, Lebanon, Virginia.